

2. ELECTRICITY TARIFFS

Tariff No.	Tariff Description	Detail	2026/2027 Tariffs Excluding VAT	2026/2027 Tariffs Including VAT	
2.1	Domestic Customers				
2.1.1	Domestic Energy Tariffs				
2.1.1.1	Domestic Life line 20 Amp: ≤400 kWh per kWh	Credit or Prepaid	R 2.3254	R 2.6743	
2.1.1.2	Domestic Life line 20 Amp: ≥400 kWh per kWh	Credit or Prepaid	R 3.2219	R 3.7052	
2.1.1.3	Domestic 1 phase ≥ 30 Amp per kWh	Credit or Prepaid	R 3.0356	R 3.4909	
2.1.1.4	Domestic 3 phase ≥ 20 Amp per kWh	Credit or Prepaid	R 3.2219	R 3.7052	
2.1.1.5	Domestic Co-generation (1 & 3 phase)	Feed-in tariff	R 1.0362	R 1.1917	
2.1.2	Domestic Fixed and Capacity Charges (Per month)				
2.1.2.1	Domestic 1 phase 30 Amp:	R9.48 per amp	Credit or Prepaid	R 284.27	R 326.91
2.1.2.2	Domestic 1 phase 40 Amp:	R12.13 per amp	Credit or Prepaid	R 485.11	R 557.88
2.1.2.3	Domestic 1 phase 50 Amp:	R12.13 per amp	Credit or Prepaid	R 606.39	R 697.35
2.1.2.4	Domestic 1 phase 60 Amp:	R12.13 per amp	Credit or Prepaid	R 727.67	R 836.82
2.1.2.5	Domestic 1 phase 70 Amp:	R12.13 per amp	Credit or Prepaid	R 848.95	R 976.29
2.1.2.6	Domestic 1 phase 80 Amp:	R12.13 per amp	Credit or Prepaid	R 970.22	R 1,115.75
2.1.2.7	Domestic 1 phase 90 Amp:	R12.13 per amp	Credit or Prepaid	R 1,091.50	R 1,255.23
2.1.3	Domestic Fixed and Capacity Charges (Per month)				
2.1.3.1	Domestic 3 phase 20 Amp:	R10.40 per amp	Credit or Prepaid	R 624.24	R 717.88
2.1.3.2	Domestic 3 phase 30 Amp:	R10.40 per amp	Credit or Prepaid	R 936.36	R 1,076.81
2.1.3.3	Domestic 3 phase 40 Amp:	R10.40 per amp	Credit or Prepaid	R 1,248.48	R 1,435.75
2.1.3.4	Domestic 3 phase 50 Amp:	R10.40 per amp	Credit or Prepaid	R 1,560.60	R 1,794.69
2.1.3.5	Domestic 3 phase 60 Amp:	R10.40 per amp	Credit or Prepaid	R 1,872.72	R 2,153.63
2.1.3.6	Domestic 3 phase 70 Amp:	R10.40 per amp	Credit or Prepaid	R 2,184.84	R 2,512.57
2.1.3.7	Domestic 3 phase 80 Amp:	R10.40 per amp	Credit or Prepaid	R 2,496.96	R 2,871.50
2.1.3.8	Domestic 3 phase 100 Amp:	R10.40 per amp	Credit or Prepaid	R 3,121.20	R 3,589.38
2.1.3.9	Domestic 3 phase 150 Amp:	R10.40 per amp	Credit or Prepaid	R 4,681.80	R 5,384.07
Supply Rules:					
Reduction in capacity: No charge, only allowed once (1) per year. Increase in capacity: Pay as per quote.					
All new connections by pre-payment or smart meter.					
Maximum capacity: Prepaid (60 Amp: 1 or 3 phase), Credit (80 Amp: 1 phase) and Credit (150 Amp: 3 phase).					
Domestic tariffs are only applicable to church buildings (places of worship) and residential dwellings occupied by the office bearers.					
All request for supplies above the network design must refer to 2.9.5.					
Co-generation Rules					
All rules applicable to Domestic Metering will apply.					
The conditions and safety standards of generation will apply as per the Electricity Supply By Laws, NRS 097, the Electricity Regulation Act and the Occupational Health and Safety Act as well as any other relevant legislation.					
The co-generated units (kWh) will be credited against the units (kWh) consumed, but not against the basic charges.					
The total co-generated units (kWh) will expire on 30 June each year.					
Alternative installations shall be limited to 75% of the notified maximum demand or tariff breaker size. Access energy for generating into the municipal network shall be limited to 25% of the notified maximum demand or tariff breaker size.					
2.1.4	Small Domestic Time of Use Energy Tariffs				
2.1.4.1	Domestic 1 phase ≥ 30 Amp per kWh	Peak	Credit	R 6.2595	R 7.1984
2.1.4.2	Domestic 1 phase ≥ 30 Amp per kWh	Standard	Credit	R 2.3621	R 2.7164
2.1.4.3	Domestic 1 phase ≥ 30 Amp per kWh	Weekend	Credit	R 2.1529	R 2.4758
2.1.4.4	Domestic 3 phase ≥ 20 Amp per kWh	Peak	Credit	R 6.2595	R 7.1984
2.1.4.5	Domestic 3 phase ≥ 20 Amp per kWh	Standard	Credit	R 2.3621	R 2.7164
2.1.4.6	Domestic 3 phase ≥ 20 Amp per kWh	Weekend	Credit	R 2.1529	R 2.4758
2.1.4.7	Domestic Co-generation (1 & 3 phase)	Peak	Credit	R 2.9235	R 3.3620

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2.1.4.8	Domestic Co-generation (1 & 3 phase)		Standard	Credit	R 1.5440	R 1.7756
2.1.4.9	Domestic Co-generation (1 & 3 phase)		Weekend	Credit	R 1.3301	R 1.5296
2.1.5	Small Domestic Time of Use Fixed and Capacity Charges (Per month)					
2.1.5.1	Domestic 1 phase 30 Amp:		R13.19 per amp	Credit	R 395.70	R 455.06
2.1.5.2	Domestic 1 phase 40 Amp:		R13.19 per amp	Credit	R 527.60	R 606.74
2.1.5.3	Domestic 1 phase 50 Amp:		R13.19 per amp	Credit	R 659.50	R 758.43
2.1.5.4	Domestic 1 phase 60 Amp:		R13.19 per amp	Credit	R 791.40	R 910.11
2.1.6	Small Domestic Time of Use Fixed and Capacity Charges (Per month)					
2.1.6.1	Domestic 3 phase 20 Amp:		R11.16 per amp	Credit	R 669.60	R 770.04
2.1.6.2	Domestic 3 phase 30 Amp:		R11.16 per amp	Credit	R 1,004.40	R 1,155.06
2.1.6.3	Domestic 3 phase 40 Amp:		R11.16 per amp	Credit	R 1,339.20	R 1,540.08
2.1.6.4	Domestic 3 phase 50 Amp:		R11.16 per amp	Credit	R 1,674.00	R 1,925.10
2.1.6.5	Domestic 3 phase 60 Amp:		R11.16 per amp	Credit	R 2,008.80	R 2,310.12
2.1.6.6	Domestic 3 phase 70 Amp:		R11.16 per amp	Credit	R 2,343.60	R 2,695.14
2.1.6.7	Domestic 3 phase 80 Amp:		R11.16 per amp	Credit	R 2,678.40	R 3,080.16
2.1.6.8	Domestic 3 phase 100 Amp:		R11.16 per amp	Credit	R 3,348.00	R 3,850.20
2.1.6.9	Domestic 3 phase 150 Amp:		R11.16 per amp	Credit	R 5,022.00	R 5,775.30
Supply Rules:						
Reduction in capacity: No charge, only allowed once (1) per year. Increase in capacity: Pay as per quote.						
All new connections by smart meter.						
Maximum capacity: Credit (60 Amp: 1 phase) and Credit (150 Amp: 3 phase).						
Small Domestic Time of Use tariffs are only applicable to church buildings (places of worship) and residential dwellings occupied by the office bearers.						
All request for supplies above the network design must refer to 2.9.5.						
Co-generation Rules						
Only smart meters will be provided the the Small Domestic Time of Use tariff.						
The conditions and safety standards of generation will apply as per the Electricity Supply By Laws, NRS 097, the Electricity Regulation Act and the Occupational Health and Safety Act as well as any other relevant legislation.						
The co-generated units (kWh) will be credited against the units (kWh) consumed, but not against the basic charges.						
The total co-generated units (kWh) will expire on 30 June each year.						
Alternative installations shall be limited to 75% of the notified maximum demand or tariff breaker size. Access energy for generating into the municipal network shall be limited to 25% of the notified maximum demand or tariff breaker size.						
2.1.7	Small Domestic Time of Use Energy Charges					
	Time Periods	Mondays - Fridays	Saturdays	Sundays		
2.1.7.1	00:00 - 06:00	Standard Period	Standard Period	Standard Period		
2.1.7.2	06:00 - 09:00	Peak Period	Standard Period	Standard Period		
2.1.7.3	09:00 - 17:00	Standard Period	Standard Period	Standard Period		
2.1.7.4	17:00 - 21:00	Peak Period	Standard Period	Standard Period		
2.1.7.5	21:00 - 00:00	Standard Period	Standard Period	Standard Period		
2.1.8	Small Domestic Time of Use Energy Charges for Export					
	Time Periods	Mondays - Fridays	Saturdays	Sundays		
2.1.8.1	00:00 - 07:00	Standard Period	Standard Period	Standard Period		
2.1.8.2	07:00 - 08:00	Peak Period	Standard Period	Standard Period		
2.1.8.3	08:00 - 18:00	Standard Period	Standard Period	Standard Period		
2.1.8.4	18:00 - 20:00	Peak Period	Standard Period	Standard Period		
2.1.8.5	20:00 - 00:00	Standard Period	Standard Period	Standard Period		

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Tariff No.	Tariff Description	Detail	2026/2027 Tariffs Excluding VAT	2026/2027 Tariffs Including VAT	
2.2	Commercial Customers				
2.2.1	Commercial Energy Tariffs				
2.2.1.1	Commercial Life line 20 Amp	Credit or Prepaid	R 4.3244	R 4.9731	
2.2.1.2	Commercial 1 phase > 20 Amp per kWh	Credit or Prepaid	R 3.5622	R 4.0966	
2.2.1.3	Commercial 3 phase ≥ 20 Amp per kWh	Credit or Prepaid	R 3.3133	R 3.8103	
2.2.1.4	Commercial Co-generation (1 & 3 phase)	Feed-in tariff	R 0.9981	R 1.1478	
2.2.2	Commercial Fixed and Capacity Charges (Per month)				
2.2.2.1	Commercial 1 phase 30 Amp:	R12.10 per amp	Credit or Prepaid	R 362.92	R 417.36
2.2.2.2	Commercial 1 phase 40 Amp:	R12.10 per amp	Credit or Prepaid	R 483.89	R 556.47
2.2.2.3	Commercial 1 phase 50 Amp:	R12.10 per amp	Credit or Prepaid	R 604.86	R 695.59
2.2.2.4	Commercial 1 phase 60 Amp:	R12.10 per amp	Credit or Prepaid	R 725.83	R 834.70
2.2.2.5	Commercial 1 phase 70 Amp:	R12.10 per amp	Credit or Prepaid	R 846.80	R 973.82
2.2.2.6	Commercial 1 phase 80 Amp:	R12.10 per amp	Credit or Prepaid	R 967.78	R 1,112.95
2.2.2.7	Commercial 1 phase 90 Amp:	R12.10 per amp	Credit or Prepaid	R 1,088.75	R 1,252.06
2.2.2.8	Commercial 1 phase 100 Amp:	R12.10 per amp	Credit or Prepaid	R 1,209.72	R 1,391.18
2.2.3	Commercial Fixed and Capacity Charges (Per month)				
2.2.3.1	Commercial 3 phase 20 Amp:	R9.26 per amp	Credit or Prepaid	R 555.70	R 639.06
2.2.3.2	Commercial 3 phase 30 Amp:	R9.26 per amp	Credit or Prepaid	R 833.54	R 958.57
2.2.3.3	Commercial 3 phase 40 Amp:	R9.26 per amp	Credit or Prepaid	R 1,111.39	R 1,278.10
2.2.3.4	Commercial 3 phase 50 Amp:	R9.26 per amp	Credit or Prepaid	R 1,389.24	R 1,597.63
2.2.3.5	Commercial 3 phase 60 Amp:	R9.26 per amp	Credit or Prepaid	R 1,667.09	R 1,917.15
2.2.3.6	Commercial 3 phase 70 Amp:	R9.26 per amp	Credit or Prepaid	R 1,944.94	R 2,236.68
2.2.3.7	Commercial 3 phase 80 Amp:	R9.26 per amp	Credit or Prepaid	R 2,222.78	R 2,556.20
2.2.3.8	Commercial 3 phase 100 Amp:	R9.26 per amp	Credit or Prepaid	R 2,778.48	R 3,195.25
2.2.3.9	Commercial 3 phase 150 Amp:	R9.26 per amp	Credit or Prepaid	R 4,167.72	R 4,792.88
Supply Rules:					
Reduction in capacity: No charge, only allowed once (1) per year. Increase in capacity: Pay as per quote.					
All new connections by pre-payment or smart meter.					
Maximum capacity: Prepaid (60 Amp: 1 or 3 phase), Credit (80 Amp: 1 phase) and Credit (150 Amp: 3 phase).					
Domestic tariffs are only applicable to church buildings (places of worship) and residential dwellings occupied by the office bearers.					
All request for supplies above the network design must refer to 2.9.5.					
Co-Generation Rules					
All rules applicable to Commercial Metering will apply.					
The conditions and safety standards of generation will apply as per the Electricity Supply By Laws, NRS 097, the Electricity Regulation Act and the Occupational Health and Safety Act as well as any other relevant legislation.					
The co-generated units (kWh) will be credited against the units (kWh) consumed, but not against the basic charges.					
The total co-generated units (kWh) will expire on 30 June each year.					
Alternative installations shall be limited to 75% of the notified maximum demand or tariff breaker size. Access energy for generating into the municipal network shall be limited to 25% of the notified maximum demand or tariff breaker size.					
2.3	Rural Customers				
2.3.1	Rural Energy Tariffs Charges				
2.3.1.1	16 kVA and less (20 Amp)		R 2.6810	R 3.0831	
2.3.1.2	25 kVA and less (40 Amp)		R 2.7232	R 3.1317	
2.3.1.3	50 kVA and less (80 Amp)		R 2.7232	R 3.1317	
2.3.1.4	100 kVA and less (150 Amp)		R 2.7232	R 3.1317	
2.3.1.5	Rural Co-generation (1 & 3 phase)	Feed-in tariff	R 1.0362	R 1.1917	

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Tariff No.	Tariff Description	Detail	2026/2027 Tariffs Excluding VAT	2026/2027 Tariffs Including VAT
2.3.2	Rural Fixed and Capacity Charges (Per month)			
2.3.2.1	16 kVA and less (20 Amp)		R 1,881.95	R 2,164.24
2.3.2.2	25 kVA and less (40 Amp)		R 2,152.12	R 2,474.94
2.3.2.3	50 kVA and less (80 Amp)		R 3,036.94	R 3,492.48
2.3.2.4	100 kVA and less (150 Amp)		R 4,000.66	R 4,600.76
Supply Rules:				
Consumers directly supplied from rural 11kV lines or from line through transformer and meter box, LT distribution involved.				
Where more consumers require a LT Distribution System to be installed, it may be regarded as an Urban Area on approval of the Senior Manager: Electro Technical Engineering.				
All request for supplies above the network design must refer to 2.9.5.				
Co-generation Rules				
All rules applicable to Rural Supply Metering will apply.				
The conditions and safety standards of generation will apply as per the Electricity Supply By Laws, NRS 097, the Electricity Regulation Act and the Occupational Health and Safety Act as well as any other relevant legislation.				
The co-generated units (kWh) will be credited against the units (kWh) consumed, but not against the basic charges.				
The total co-generated units (kWh) will expire on 30 June each year.				
Alternative installations shall be limited to 75% of the notified maximum demand or tariff breaker size. Access energy for generating into the municipal network shall be limited to 25% of the notified maximum demand or tariff breaker size.				
2.4	Bulk Users Tariff			
2.4.1	Small Bulk Users (40 kVA to ≤100 kVA)			
2.4.1.1	Fixed monthly basic charge		R 2,009.11	R 2,310.48
2.4.1.2	Demand charge per kVA		R 401.22	R 461.40
2.4.1.3	Energy charge per kWh		R 2.0654	R 2.3752
2.4.1.4	Bulk Co-generation	Feed-in tariff	R 1.0362	R 1.1917
2.4.2	Large Bulk Users (>100 kVA)			
2.4.2.1	Fixed monthly basic charge		R 2,931.40	R 3,371.11
2.4.2.2	Demand charge per kVA		R 496.78	R 571.30
2.4.2.3	Energy charge per kWh		R 1.6719	R 1.9227
2.4.2.4	Bulk Co-generation	Feed-in tariff	R 1.0362	R 1.1917
Supply Rules:				
Small Bulk Users exceeding 100 kVA will automatically be charged the Large Bulk User kVA rate.				
Small Bulk Users exceeding 100 kVA for three consecutive months will become a Large Bulk User.				
Large Bulk Users with a load factor above 40% for a period of three months or more may convert to Bulk TOU tariffs based on the decision of Senior Manager: Electro Technical Engineering.				
The consumer or owner will be responsible to bear all related costs, should there be such request in a form of an application to change or downgrade his supply where network changes or upgrades are involve.				
The breaker size or limit will be determined prior to the required load or what was paid by the owner or developer with reference to the different tables of 2.9.5.				
The capacity that is given up will not be reserved for the customer only, but utilized by the municipality as and when required.				
Co-generation Rules				
All rules applicable to Rural Supply Metering will apply.				
The conditions and safety standards of generation will apply as per the Electricity Supply By Laws, NRS 097, the Electricity Regulation Act and the Occupational Health and Safety Act as well as any other relevant legislation.				
The co-generated units (kWh) will be credited against the units (kWh) consumed, but not against the basic charges.				
The total co-generated units (kWh) will expire on 30 June each year.				
Alternative installations shall be limited to 75% of the notified maximum demand or tariff breaker size. Access energy for generating into the municipal network shall be limited to 25% of the notified maximum demand or tariff breaker size.				
2.5	Bulk Time of Use (Urban, Rural, Commercial and Industrial) Consumers			
2.5.1	Fixed and Capacity Charges (Per month)			
2.5.1.1	Bulk TOU: MV/LV - Fixed Charge		R 3,167.38	R 3,642.48

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Tariff No.	Tariff Description	Detail	2026/2027 Tariffs Excluding VAT	2026/2027 Tariffs Including VAT
2.5.2	Demand Charges			
2.5.2.1	Bulk TOU: MV - Demand Charge per kVA		R 124.52	R 143.20
2.5.2.2	Bulk TOU: LV - Demand Charge per kVA		R 131.14	R 150.81
2.5.3	Access Charges			
2.5.3.1	Bulk TOU: MV - Access Charge per kVA (12 months)	Annual	R 104.73	R 120.44
2.5.3.2	Bulk TOU: MV - Access Charge (2 months)	Seasonal*	R 17.44	R 20.06
2.5.3.3	Bulk TOU: MV - Access Charge (4 months)	Seasonal**	R 34.91	R 40.15
2.5.3.4	Bulk TOU: MV - Access Charge (6 months)	Seasonal***	R 52.36	R 60.21
2.5.3.5	Bulk TOU: MV - Access Charge (Boland Cricket)		R 0.00	R 0.00
2.5.3.6	Bulk TOU: LV - Access Charge per kVA (12 months)	Annual	R 114.28	R 131.42
2.5.3.7	Bulk TOU: LV - Access Charge (2 months)	Seasonal*	R 19.03	R 21.89
2.5.3.8	Bulk TOU: LV - Access Charge (4 months)	Seasonal**	R 38.09	R 43.80
2.5.3.9	Bulk TOU: LV - Access Charge (6 months)	Seasonal***	R 57.13	R 65.70
2.5.3.10	Bulk TOU: LV - Access Charge (Boland Rugby /Rusoord)		R 0.00	R 0.00
Supply Rules:				
Seasonal *				
A two (2) month seasonal bulk consumer will be a bulk consumer whose actual kVA and/or kWh consumed for two (2) months or less in a financial year was in the sole discretion of the Executive Manager: Infrastructural Services substantially above the average kVA and/or kWh consumption of the remaining ten (10) months of the financial year.				
Seasonal **				
A four (4) month seasonal bulk consumer will be a bulk consumer whose actual kVA and/or kWh consumed for four (4) months or less in a financial year was in the sole discretion of the Executive Manager: Infrastructural Services substantially above the average kVA and/or kWh consumption of the remaining eight (8) months of the financial year.				
Seasonal ***				
A six (6) month seasonal bulk consumer will be a bulk consumer whose actual kVA and/or kWh consumed for six (6) months or less in a financial year was in the sole discretion of the Executive Director: Infrastructure Services substantially above the average kVA and/or kWh consumption of the remaining six (6) months of the financial year.				
Seasonal * to ***				
A bulk consumer will have to submit an application to the Executive Manager: Engineering Services to be classified as a 2, 4, or 6 month seasonal bulk consumer.				
Bulk TOU tariff is only available for small and large bulk consumers with a load factor of 45% and above.				
Note: * Large power users who lower their Notified Maximum Demand (NMD), to save on these charges, will be allowed to do so subject to the following:				
(a)	Only one lowering NMD allowed per financial year.			
(b)	The capacity that is given up will not be reserved for the customer only, but utilized by the municipality as and when required.			
(c)	When the customer wants to take up that capacity sometime in the future, he/she will be required to pay the Developers Contribution if network upgrading is required.			
(d)	The consumer or owner will be responsible to bear all related costs, should there be such request in a form of an application to change or downgrade his supply where network changes or upgrades are involve.			
2.5.4	Bulk Time of Use (Urban, Rural, Commercial and Industrial) Energy Charges			
2.5.4.1	Bulk TOU: MV - HS: Peak per kWh	June - August	R 6.9177	R 7.9553
2.5.4.2	Bulk TOU: LV - HS: Peak per kWh	June - August	R 6.9177	R 7.9553
2.5.4.3	Bulk TOU: MV - HS: Standard per kWh	June - August	R 2.3559	R 2.7093
2.5.4.4	Bulk TOU: LV - HS: Standard per kWh	June - August	R 2.4751	R 2.8464
2.5.4.5	Bulk TOU: MV - HS: Off-Peak per kWh	June - August	R 1.3147	R 1.5119
2.5.4.6	Bulk TOU: LV - HS: Off-Peak per kWh	June - August	R 1.3910	R 1.5996
2.5.4.7	Bulk TOU: MV - LS: Peak per kWh	September - May	R 3.5011	R 4.0262
2.5.4.8	Bulk TOU: LV - LS: Peak per kWh	September - May	R 3.5011	R 4.0262
2.5.4.9	Bulk TOU: MV - LS: Standard per kWh	September - May	R 1.9067	R 2.1928
2.5.4.10	Bulk TOU: LV - LS: Standard per kWh	September - May	R 1.9067	R 2.1928
2.5.4.11	Bulk TOU: MV - LS: Off-Peak per kWh	September - May	R 1.1838	R 1.3614
2.5.4.12	Bulk TOU: LV - LS: Off-Peak per kWh	September - May	R 1.3604	R 1.5644
2.5.4.13	Bulk TOU: MV : RE / kVarh		R 0.1174	R 0.1350

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2.5.4.14	Bulk TOU: LV : RE / kVArh		R 0.1174	R 0.1350
2.5.4.15	TOU Co-generation	Feed-in tariff	R 1.0362	R 1.1917

Supply Rules:

Bulk consumers can take supply at 400V or at 11kV.

Council reserves the right to connect consumers with an estimated demand exceeding 16kVA as Bulk Consumers.

Consumers with expected demand exceeding 100kVA, but does not exceed 500kVA, can only be supplied at 400V with special permission of the Senior Manager: Electro Technical Engineering, whose decision will be based on the capacity of the 400V network.

Where the expected maximum demand of a consumer exceeds 500kVA, supply shall only be at 11kV.

However, measurement can be done on Low Tension where possible.

Maximum demand charge is only applicable during the Peak and Standard hours whereas Access charge is applicable to all periods.

Access charge is based on the highest of the notified demand or the highest maximum demand during previous 12 months unless adjusted as per rules above.

The consumer or owner will be responsible to bear all related costs, should there be such request in a form of an application to change or downgrade his supply where network changes or upgrades are involve.

Co-generation Rules

All rules applicable to Rural Supply Metering will apply.

The conditions and safety standards of generation will apply as per the Electricity Supply By Laws, NRS 097, the Electricity Regulation Act and the Occupational Health and Safety Act as well as any other relevant legislation.

The co-generated units (kWh) will be credited against the units (kWh) consumed, but not against the basic charges.

The total co-generated units (kWh) will expire on 30 June each year.

Alternative installations shall be limited to 75% of the notified maximum demand or tariff breaker size. Access energy for generating into the municipal network shall be limited to 25% of the notified maximum demand or tariff breaker size.

2.5.5 Energy Charges for High/Low Season							
2.5.5.1	Low Season (9 months) (September - May)				High Season (3 months) (June - August)		
2.5.5.2	Time Periods	Mondays - Fridays	Saturdays	Sundays	Time Periods	Mondays - Fridays	Saturdays
2.5.5.2.1	00:00 - 06:00	Off-Peak	Off-Peak	Off-Peak	00:00 - 06:00	Off-Peak	Off-Peak
2.5.5.2.2	06:00 - 07:00	Standard Period	Off-Peak	Off-Peak	06:00 - 07:00	Peak Period	Off-Peak
2.5.5.2.3	07:00 - 09:00	Peak Period	Standard Period	Off-Peak	07:00 - 08:00	Peak Period	Standard Period
2.5.5.2.4	09:00 - 12:00	Standard Period	Standard Period	Off-Peak	08:00 - 12:00	Standard Period	Standard Period
2.5.5.2.5	12:00 - 18:00	Standard Period	Off-Peak	Off-Peak	12:00 - 17:00	Standard Period	Off-Peak
2.5.5.2.6	18:00 - 20:00	Peak Period	Standard Period	Standard Period	17:00 - 19:00	Peak Period	Standard Period
2.5.5.2.7	20:00 - 21:00	Peak Period	Off-Peak	Off-Peak	19:00 - 20:00	Peak Period	Off-Peak
2.5.5.2.8	21:00 - 22:00	Standard Period	Off-Peak	Off-Peak	20:00 - 22:00	Standard Period	Off-Peak
2.5.5.2.9	22:00 - 00:00	Off-Peak	Off-Peak	Off-Peak	22:00 - 00:00	Off-Peak	Off-Peak

2.6 Wheeling Tariff: All Classes**2.6.1 Energy Surcharge:**

2.6.1.1	Firm	Energy Transfer	Discontinued	Discontinued
2.6.1.2	Non Firm	Energy Transfer	Discontinued	Discontinued

Supply Rules:

Upon a successful application Drakenstein Municipality will permit the retail wheeling of electricity through its network by another electricity supplier that is licensed for the trading of electricity in terms of the Electricity Regulation Act to the customers of this electricity supplier.

2.7 Special Consumers**2.7.1 Stellenbosch Municipality Special Bulk Tariff**

2.7.1.1 Energy Charges: High Season				
2.7.1.1.1	Peak (R/kWh)		R 7.6172	R 8.7598
2.7.1.1.2	Standard (R/kWh)		R 1.9042	R 2.1898
2.7.1.1.3	Off-Peak (R/kWh)		R 1.2696	R 1.4601
2.7.1.2 Energy Charges: Low Season				
2.7.1.2.1	Peak (R/kWh)		R 3.1611	R 3.6352
2.7.1.2.2	Standard (R/kWh)		R 1.7773	R 2.0439
2.7.1.2.3	Off-Peak (R/kWh)		R 1.2696	R 1.4601

2. ELECTRICITY TARIFFS

Tariff No.	Tariff Description	Detail	2026/2027 Tariffs Excluding VAT	2026/2027 Tariffs Including VAT
2.7.1.3	Transmission Network Charges			
2.7.1.3.1	Network Charges (R/kVA/m)		R 11.7186	R 13.4764
2.7.1.4	Distribution Network Charges			
2.7.1.4.1	Network Capacity Charge (R/kVA/m)		R 40.30	R 46.35
2.7.1.4.2	Network Demand Charge (R/kVA/m)		R 26.89	R 30.93
2.7.1.4.3	Urban Low Voltage Subsidy Charge (R/kVA/m)		R 0.00	R 0.00
2.7.1.4.4	Service Charge (R/account/day)		R 219.11	R 251.98
2.7.1.4.5	Administration charge (R/POD/day)		R 21.44	R 24.66
2.7.1.5	Ancillary Service Charge			
2.7.1.5.1	Ancillary Service Charge (c/kWh)		R 0.0044	R 0.0050
2.7.1.6	Reactive Power Charge (c/kVArh)			
2.7.1.6.1	High Season (c/kVArh)		R 0.3510	R 0.4037
2.7.1.6.2	Low Season (c/kVArh)		R 0.0000	R 0.0000
2.7.1.7	Electrification and Rural Network Subsidy Charge			
2.7.1.7.1	Subsidy Charge (c/kWk)		R 0.0547	R 0.0629
2.7.1.8	Legacy Charge			
2.7.1.8.1	Legacy Charge (c/kWh)		R 0.2463	R 0.2832
2.7.1.9	Generation Capacity Charges			
2.7.1.9.1	Generation Capacity Charges (R/kVA/m)		R 8.4047	R 9.6654
2.7.1.10	Surcharge			
2.7.1.10.1	Total account + % as determined per Council Resolution		11%	11%

2. ELECTRICITY SUPPLY

Tariff No.	Tariff Details	2026/2027 Tariff Excluding VAT	2026/2027 Tariff Including VAT
2.8	ELECTRICITY SUPPLY DEPOSITS*		
2.8.1	Deposits of domestic consumers		
2.8.1.1	1 x 20A to 60A	4,851.21	4,851.21
2.8.1.2	3 x 20A	6,050.10	6,050.10
2.8.1.3	3 x 30A	9,096.01	9,096.01
2.8.1.4	3 x 40A	10,915.21	10,915.21
2.8.1.5	3 x 50A	16,979.22	16,979.22
2.8.1.6	3 x 60A	18,192.02	18,192.02
2.8.1.7	3 x 70A	24,256.03	24,256.03
2.8.1.8	3 x 80A	27,288.04	27,288.04
2.8.1.9	3 x 90A	29,107.24	29,107.24
2.8.1.10	3 x 100A	30,320.04	30,320.04
2.8.1.11	3 x 150A	36,384.05	36,384.05
2.8.2	Deposits of commercial consumers*		
2.8.2.1	1 x 20A to 60A	5,363.64	5,363.64
2.8.2.2	3 x 20A	6,236.03	6,236.03
2.8.2.3	3 x 30A	9,354.04	9,354.04
2.8.2.4	3 x 40A	11,224.85	11,224.85
2.8.2.5	3 x 50A	17,460.87	17,460.87
2.8.2.6	3 x 60A	18,708.08	18,708.08
2.8.2.7	3 x 70A	24,944.10	24,944.10
2.8.2.8	3 x 80A	28,062.12	28,062.12
2.8.2.9	3 x 90A	29,932.93	29,932.93
2.8.2.10	3 x 100A	31,180.13	31,180.13
2.8.2.11	3 x 150A	37,416.16	37,416.16
2.8.3	Deposits of commercial low tension bulk consumers*		
2.8.3.1	R405.82 per KVA	As per highest KVA registered over the previous (12) months	As per highest KVA registered over the previous (12) months
2.8.4	Deposits of commercial high tension bulk consumers*		
2.8.4.1	R811.64 per KVA	As per highest KVA registered over the previous (12) months	As per highest KVA registered over the previous (12) months
2.8.5	Deposits of agricultural consumers		
2.8.5.1	16KVA (20A 3-fase)	12,585.71	12,585.71
2.8.5.2	25KVA (40A 3-fase)	20,454.71	20,454.71
2.8.5.3	50KVA (80A 3-fase)	30,682.07	30,682.07
2.8.5.4	100KVA (150A 3-fase)	51,136.78	51,136.78
2.8.6	Bank guarantees		
2.8.6.1	A bank guarantee can be accepted in cases where a deposit of R3 500 or more is required		
2.8.7	Deposits for pre-paid meters (commercial or domestic)		
2.8.7.1	No deposit required for pre-paid meters		

2. ELECTRICITY SUPPLY

Tariff No.	Tariff Details	2026/2027 Tariff Excluding VAT	2026/2027 Tariff Including VAT
2.8.8	Defaulters		
2.8.8.1	By default (not paying the consumer account) deposits will increase with the Debt Collection Policy guidelines (1 - 3 times the normal deposit).		
* Deposits are not subject to VAT			
2.9	ELECTRICITY SUPPLY NEW CONNECTIONS		
2.9.1	Only applications from legal owners will be processed or where the owner issued a letter of consent to authorize a person to act on his behalf.		
2.9.2	New and upgrading of single phase domestic, commercial or temporary builders connections		
2.9.2.1	One new pre-paid meter connection on erf where there is only a meter and tariff breaker involved within the network design up to a maximum of 60A.	5,778.00	6,644.70
2.9.2.2	Second pre-paid meter on erf where a total of 60A or less is taken within the network design without upgrading of existing service cable.	6,197.00	7,126.55
2.9.2.3	One new Smart meter connection on erf where there is only a meter and tariff breaker involved within the network design up to a maximum of 60A (This amount exclude deposit).	7,627.00	8,771.05
2.9.2.4	Second Smart meter on erf where a total of 60A or less is taken within the network design without upgrading of existing service cable (This amount exclude deposit).	8,046.00	9,252.90
2.9.2.5	Two core cable installation able to carry a maximum current of 60A single phase from existing network to the consumer meter box (cable installation only).	Discontinued	Discontinued
2.9.2.6	Four core cable installation able to carry a maximum current of 60A single phase (per phase) from existing network to the consumer meter box (cable installation only).	Discontinued	Discontinued
2.9.2.7	Change from conventional to pre-paid meter (consumer need to appoint a private contractor to do all changes after the meter including the installation of pre-paid key pad).	Free	Free
2.9.2.8	Change from pre-paid to conventional meter (consumer need to appoint a private contractor to do all changes after the meter including the disconnection of pre-paid key pad).	4,911.00	5,647.65
2.9.2.9	To change from higher to lower tariff scale (pre-paid or conventional).	Free	Free
2.9.2.10	To change from lower to higher tariff scale (pre-paid or conventional).	2,023.00	2,326.45
2.9.2.11	All other special connections not covered by above mentioned.	Estimated Cost	Estimated Cost
2.9.2.9	These cost per service connection mentioned above exclude NRS069 (network recovery cost).		
Notes			
(a)	With respect to the rezoning and network designs of properties a maximum of two meters per erf is allowed.		
(b)	If the load requirement exceeds the network design, or with respect of subdivided erven or new developments, network recovery cost will be used to upgrade the network to accommodate the new load requirements.		
(c)	The Manager: Planning and Customer Services must give his approval in a case of such type of installation.		
(d)	Tariffs of pre-paid meters are only allowed to a maximum of 60A		
2.9.3	New and upgrading of three phase domestic, commercial or temporary builders connections		
2.9.3.1	One new pre-paid meter connection on erf where there is only a meter and tariff breaker involved within the network design up to a maximum of 60A.	6,820.00	7,843.00
2.9.3.2	One new Smart meter connection on erf where there is only a meter and tariff breaker involved within the network design up to a maximum of 60A (This amount exclude deposit).	11,335.00	13,035.25
2.9.3.3	Change from conventional to pre-paid meter (consumer need to appoint a private contractor to do all changes after the meter including the installation of pre-paid key pad).	Free	Free
2.9.3.4	Change from pre-paid to conventional meter (consumer need to appoint a private contractor to do all changes after the meter including the disconnection of pre-paid key pad).	6,545.00	7,526.75
2.9.3.5	To change from higher to lower tariff scale (pre-paid or conventional)	Free	Free
2.9.3.6	To change from lower to higher tariff scale (pre-paid or conventional)	2,536.00	2,916.40
2.9.3.7	All other special connections not covered by above mentioned	Estimated Cost	Estimated Cost
2.9.3.8	These cost per service connection mentioned above exclude NRS069 (network recovery cost)		

2. ELECTRICITY SUPPLY

Tariff No.	Tariff Details	2026/2027 Tariff Excluding VAT	2026/2027 Tariff Including VAT
Notes			
(a)	With respect to the rezoning and network designs of domestic properties a maximum of two single phase meters per erf is allowed.		
(b)	If the load requirement exceeds the network design, or with respect of subdivided erven or new developments, network recovery cost will be used to upgrade the network to accommodate the new load requirements.		
(c)	The Manager: Planning and Customer Services must give his approval in a case of such type of installation.		
(d)	Current limiter (tariff) of pre-paid meters are only allowed to a maximum of 60A. Any request beyond 60A may be considered by the Manager: Planning and Customer Services which is subjective according to the system design, kWh consumption and consumer application.		
2.9.4	Non-Payers (Excluding Municipal Property)		
2.9.4.1	Same as in 2.9.2.7 and 2.9.3.3 above, except that a new agreement must be entered into which stipulates that a pre-paid meter is a pre-condition.	Free	Free
2.9.5	NRS 069 NETWORK RECOVERY COST		
2.9.5.1	A once-off network contribution for the electricity requested for subdivisions, new developers, consent users, scheme amendments or consumer upgrades (existing serviced erven where requested capacity is greater than the original designed or installed capacity). The after-diversified maximum demand (ADMD) for each erven is used in network designs for township development, scheme amendment and service connection upgrades.		
2.9.5.1.1	The ADMD has been determined by STATS SA Census 2011 municipal report which may be use for the following types of residential installations:		
(a)	Residential low income (flats or units) - 3kVA		
(b)	Residential medium or high income (flats or units) - 5kVA		
(c)	Single residential low income (per erf) - 3kVA		
(d)	Single residential medium or high income where the erf size is smaller than 500m ² - 7kVA		
(e)	Single residential medium or high income where the erf size is greater than 500m ² - 9kVA		
2.9.5.1.2	For very high residential three-phase connections or upgrade of existing single phase connection to three phase maybe assume that the ADMD for a three-phase connection is three (3) times that of a single phase connection.		
2.9.5.1.3	The after-diversified maximum demand (ADMD) or notified maximum demand (NMD) per erf for commercial and all non-residential applications requested in writing by the owner or developer shall be calculated prior to the NMD as indicated on the application by the owner or developer with the approval from the Manager: Planning and Customer Services. The NMD's of existing serviced erven are equal to the installed capacity or as per service agreement.		
2.9.5.1.4	Determining charges		
(a)	The NRS069 network recovery cost is determined by the actual level at which the development connects to the supply system. The charge is calculated as follows:		
(i)	R = (ADMD1 - ADMD2) x NRC, where		
(ii)	R = Total network recovery cost payable in rand value		
(iii)	ADMD1 = Sum of new ADMD in kVA		
(iv)	ADMD2 = Sum of existing ADMD in KVA		
(v)	NRC = Network recovery cost per level as indicated below		
2.9.5.1.5	Network contributions		
(a)	The "network recovery cost" charges must be as such to cover the capital liabilities incurred or to be incurred by the municipality in supplying the distribution and or increase the capacity to the premises or group of premises. The said network recovery cost excludes the linkage portion of the connection and or upgrade to the linkage as determined by the Manager: Planning and Customer Services. Such cost for the upgrade and or linkage shall be estimated at the cost of the developer or owner. The contributions per kVA at the different connection levels are as follows:		
(i)	Paarl: Description - Cumulative contribution per kVA		
(aa)	66/11kV Trf	3,354.53	3,857.71
(bb)	11kV Network	5,933.48	6,823.50
(cc)	400 V Network	4,945.81	5,687.68
(ii)	Wellington: Description - Cumulative contribution per kVA		
(aa)	11kV Network	5,869.12	6,749.49
(bb)	400 V Network	4,347.49	4,999.62

2. ELECTRICITY SUPPLY

ANNEXURE B2

Tariff No.	Tariff Details	2026/2027 Tariff Excluding VAT	2026/2027 Tariff Including VAT
2.9.6 Meter Testing			
2.9.6.1	Testing of electricity meter	1,039.86	1,195.84
2.9.7 Occasional Consumers			
2.9.7.1	Deposit	23,839.84	23,839.84
2.9.7.2	Supply only (up to 4 boxes)	2,719.00	3,126.85
2.9.7.3 Supply and Coupling			
(a)	Single box	3,862.75	4,442.16
(b)	Two boxes	5,008.77	5,760.09
(c)	Three boxes	6,154.80	7,078.02
(d)	Four boxes	7,300.82	8,395.95
(e)	Daily charge (irrespective consumption) per box	546.95	628.99
2.9.7.4	Multiples of the above rates will apply for more than 4 boxes. Electricity consumption and damage to be deducted from deposit after usage. Should these costs not be covered by deposit, additional charges will be levied.		
2.9.8 Call out Pre-paid consumers			
2.9.8.1	Per call out during working hours	1,508.00	1,734.20
2.9.8.2	Per call out after hours	2,262.00	2,601.30
2.9.9 Disconnection or reconnection of supply on consumers request			
2.9.9.1	Bulk and area supply-planned disconnection	2,230.00	2,564.50
2.9.9.2	Others	1,508.00	1,734.20
2.9.10 Reconnection of electricity supply			
2.9.10.1	After temporary disconnection	1,508.00	1,734.20
2.9.10.2	Because of non-payment	1,508.00	1,734.20
2.9.11 Special meter readings			
2.9.11.1	Special meter readings at consumer's request	1,508.00	1,734.20
2.9.11.2	If the consumer contests the meter reading	1,508.00	1,734.20
2.9.12 Late payment of account			
2.9.12.1	Interest at the prime interest rate for payments after the due date of each month will be charged on outstanding amounts.		
2.9.13 Non-payment of accounts			
2.9.13.1	To serve a reminder by hand/mail i.r.o the non-payment of an account	816.00	938.40

2. ELECTRICITY SUPPLY

Tariff No.	Tariff Details	2026/2027 Tariff Excluding VAT	2026/2027 Tariff Including VAT
2.9.14	Hiring of transformer		
2.9.14.1	16 KVA	Discontinued	Discontinued
2.9.14.2	25 KVA	Discontinued	Discontinued
2.9.14.3	50 KVA	Discontinued	Discontinued
2.9.14.4	100 KVA	Discontinued	Discontinued
2.9.14.5	160 KVA	Discontinued	Discontinued
2.9.14.6	200 KVA	Discontinued	Discontinued
2.9.14.7	315 KVA	Discontinued	Discontinued
2.9.14.8	500 KVA	Discontinued	Discontinued
2.9.14.9	1000 KVA	Discontinued	Discontinued
2.9.14.10	Only available when there is more than two units in stock. Maximum hiring period is two weeks. The cost is supply and deliver to site as well as returning the transformer to the depo. Note that a private registered installation electrician shall be used to carry out the connection and disconnection of the transformer. Any damages will be estimated accordingly.		
2.9.15	Rental of streetlight poles for flags		
2.9.15.1	Per pole per week	186.20	214.13
2.9.16	Tampering with electricity meter		
2.9.16.1	Penalty for first tampering with electricity meter	2,755.17	3,168.45
2.9.16.2	Penalty for second tampering with electricity meter	5,510.35	6,336.90
2.9.17	Electricity By-Law - Offences and Fines		
2.9.17.1	Using electricity without agreement for supply.	4,591.25	5,279.94
2.9.17.2	Generating electricity by way of a fixed installation and into a municipal network without agreement.	4,591.25	5,279.94
2.9.17.3	Failing to comply with notice of compliance.	2,755.17	3,168.45
2.9.17.4	Failing to make application for supply or generation of electricity.	2,755.17	3,168.45
2.9.17.5	Failing or refusing to furnish information or rendering false information.	4,591.25	5,279.94
2.9.17.6	Willfully hindering or obstructing an official or refusing entrance to premises.	4,591.25	5,279.94
2.9.17.7	Using electricity in an improper or unsafe manner.	2,755.17	3,168.45
2.9.17.8	Selling electricity without agreement with municipality.	4,591.25	5,279.94
2.9.17.9	Reseller failing to comply with licensing and registration requirements.	4,591.25	5,279.94
2.9.17.10	Failing to use prescribed sub meter where electricity resold on same premises.	2,755.17	3,168.45
2.9.17.11	Tampering with or removing, damaging or defacing seals or locks placed by municipality.	4,591.25	5,279.94
2.9.17.12	Tampering or interfering with metering equipment or service connection.	4,591.25	5,279.94
2.9.17.13	Vandalising or fixing advertising medium to equipment.	2,755.17	3,168.45
2.9.17.14	Illegally connecting into wiring of another consumer.	4,591.25	5,279.94
2.9.17.15	Construct, erect or lay, or permit the construction, erection or laying of any building, structure or other object, or plant trees or vegetation over or in such a position or in such a manner as to interfere with or endanger the supply mains.	4,591.25	5,279.94
2.9.17.16	Excavate, open up or remove the ground above, next to, under or near any part of the supply mains.	4,591.25	5,279.94
2.9.17.17	Damage, endanger, remove or destroy, or do any act likely to damage, endanger or destroy any part of the supply mains.	4,591.25	5,279.94
2.9.17.18	Make any unauthorised connection to any part of the supply mains or divert or cause to be diverted any electricity there from.	4,591.25	5,279.94

2. ELECTRICITY SUPPLY

Tariff No.	Tariff Details	2026/2027 Tariff Excluding VAT	2026/2027 Tariff Including VAT
2.9.17.19	Directly or indirectly connect, attempt to connect or cause or permit to be connected any electrical installation or part thereof to the supply mains or service connection.	4,591.25	5,279.94
2.9.17.20	Unauthorised re-connection of electricity.	4,591.25	5,279.94
2.9.17.21	Open, close, isolate, link or earth high or medium voltage switchgear or equipment without giving reasonable prior notice to the municipality's System Control Centre.	2,755.17	3,168.45
2.9.17.22	Connecting alternative electricity supply equipment without permission.	2,755.17	3,168.45
2.9.17.23	Failing to give notice of fault in installation.	2,755.17	3,168.45
2.9.17.24	No current-consuming appliance, inherently single phase in character, with a rating which exceeds 15kVA may be connected to the electrical installation without prior approval of the municipality.	2,755.17	3,168.45
2.9.17.25	No person may operate electrical equipment having load characteristics which, singly or collectively, give rise to voltage variations, harmonic currents or voltages, or unbalanced phase currents which fall outside the applicable standard specification.	2,755.17	3,168.45
2.9.17.26	No alterations, repairs or additions or electrical connections of any description may be made on the supply side of the point of metering unless specifically approved in writing by the municipality.	4,591.25	5,279.94
2.10	AVAILABILITY CHARGES		
2.10.1	Per erf	2,462.87	2,832.30
2.11	RELAY STATIONS, STREETLIGHTS & ROAD SIGNS		
2.11.1	Basic Relay Station Simonsberg 1 (Monthly)	447.79	514.96
2.11.2	Basic Relay Station Simonsberg 2 (Monthly)	447.79	514.96
2.11.3	Basic Relay Station Simonsberg 3 (Monthly)	447.79	514.96
2.11.4	Streetlights (Monthly)	136.50	156.98
2.11.5	Road Signs (Monthly)	136.50	156.98