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Civic Centre, Berg River Boulevard, Paarl 7647

**Enquiries:** 

R Mowzer

Contact number: 021 - 80748222

Reference:

15/4/1 (F397/1) T

Date:

19 September 2025

RM/JA

Setplan

PO Box 28

**STRAND** 

7140

Email: neville@setplan.com

Sir

APPLICATION FOR REZONING, CONSENT USE, PERMANENT DEPARTURE FROM THE DEVELOPMENT PARAMETERS AND APPROVAL OF A SITE DEVELOPMENT PLAN: FARMS 397/1 **TULBAGH DIVISION ET AL** 

Your above-mentioned application (Collaborator Reference 2148469) refers.

- Provisional approval has been granted in terms of Section 60(1)(a) of the Drakenstein 1. Bylaw on Municipal Land Use Planning, 2018, for the following:
  - 1.1 Rezoning portions (footprint of the windfarm) of Farms 88/3, 83/4, 88/1, 397/1 and 397/2 Tulbagh Division from Agriculture Zone to Utility Zone in order to allow for the proposed wind farm and associated uses or buildings, for the lifespan of the wind farm facility;
  - Consent use in order to permit or allow for renewable energy generation within the 1.2 proposed Utility Zone, for the lifespan of the wind farm facility;
  - Permanent departure permanent departure from the applicable land use 1.3 parameters in order to make provision for the relevant structures of the wind farm located on Farms 88/3, 83/4, 88/1, 397/1 and 397/2 Tulbagh Division;

- 2. The approvals mentioned in Paragraphs 1.1 to 1.3 above be subject to the following conditions, laid down in terms of Section 66 of the Drakenstein Bylaw on Municipal Land Use Planning, 2018:
  - 2.1 Compliance with the following general conditions:
    - 2.1.1 This approval applies only to the application in question, and shall not be construed as authority to depart from any other legal prescriptions or requirements;
    - 2.1.2 Any amendments to the application are subject to the relevant approval;
    - 2.1.3 No new buildings or structures are to be erected or existing structures altered without the approval of building plans by Council;
    - 2.1.4 Adherence to the conditions laid down in the memorandum of the Drakenstein Municipality: Civil Engineering Services Division referenced 15/4/1 (F88/3, 83/4, 88/1, 397/1 & 397/2) T (1690) dated 11 December 2024, (Annexure M);
    - 2.1.5 Adherence to the conditions laid down in the memorandums of the Drakenstein Municipality: Electro Technical Engineering Services Division referenced 8/2/5\_88\_3\_83\_4\_88\_1\_397\_1\_397\_2dated 11 October 2024, (Annexure N);
    - 2.1.6 Adherence to the conditions laid down in the memorandum of the Drakenstein Municipality: Environmental Management Division referenced 15/4/1 (F397/1) T dated 8 November 2024, (Annexure P);
    - 2.1.7 The developer must ensure that the increased traffic flow from the development during construction phase does not create disturbance for the existing surrounding road users;
  - 2.2 Compliance with the following conditions before the submission of building plans:
    - 2.2.1 The developer to submit proof of a financial guarantee obtained from one of the major banks providing for decommissioning and environmental rehabilitation of the Bergriver Wind Farm;
    - 2.2.2 An amended Site Development Plan must be submitted for the approval by the Manager: Land Development Management taking the following into consideration:
      - (a) The surveyed areas depicting the utility zoning footprint/lease areas and applicable servitudes. Such servitudes include the servitudes

- around individual turbine footprints, along servitude access roads (not the public roads) and along underground cable servitudes and the 132 Kw overhead power Line; and
- (b) Access points to the Berg River Wind Farm be clearly indicated as well as internal farm roads to be utilised for the wind turbines.

## 3. The following be regarded as the reasons for the decision:

- 3.1 The development proposal supports the objectives of the Western Cape Provincial Spatial Development Plan and Drakenstein Integrated Development Plan by ontributing to energy security;
- 3.2 The wind farms layout avoids sensitive ecological areas and high potential agricultural land;
- 3.3 Mitigation measures and rehabilitation plans will ensure minimal long term environmental impact;
- 3.4 The project will create jobs during construction and operation, enhance local economic activity and provide clean energy to the national grid, indirectly benefiting rural communities and agri-processing industries;
- 3.5 The proposed development adheres to zoning regulations, environmental authorisations and land use management guidelines which are supported by specialist assessments and subsequent approvals;
- 3.6 The wind farm is deemed desirable, sustainable and beneficial for the local and regional community, contributing to renewable energy goals and environmental resilience;
- 3.7 The Berg River Wind Farm site will maintain its agricultural function;
- 3.8 A structured approach to decommissioning and rehabilitation is planned for the Bergriver Wind Farm at the end of its operational life;
- 3.9 The proposed development can easily be accommodated by the existing road network with the mitigation measures to be implemented as indicated in the Traffic Impact Assessment;
- 3.10 Little to no negative impacts to the natural environment is foreseen by this application;
- 3.11 The property is well located in terms of the much needed wind usually experienced in the area;
- 3.12 All the concerns raised by the objector were sufficiently addressed by the applicant; and

3.13 All the relevant departments consented to the application, subject to certain

conditions.

4. The applicant take cognisance of the following:

4.1 Conditions laid down by the Department of Forestry, Fisheries and the Environment

in the amended Environmental Authorisation (Annexure I);

4.2 Conditions laid down by the Western Cape Department of Infrastructure:

Road Planning in their letter (Annexure K);

Your attention is drawn to the general right of appeal to the Executive Mayor being the Appeal Authority in terms of Section 79(3) of the Drakenstein Bylaw on Municipal Land Use Planning, 2018,

by any person whose rights are affected by the decision, within 21 days of notification of decision.

This <u>provisional approval</u> is therefore suspended until further notice. Please also notify (email or per hand) the <u>surrounding property owners</u> who were notified of the application during the initial public participation process and <u>the objectors</u> (if any), of their right of appeal – proof of notification <u>must</u> be provided. Should there be any appeals against the decision, the application title (heading) must be used as reference. The appeal procedures are set out in Section 80 of the above-mentioned

bylaw (attached).

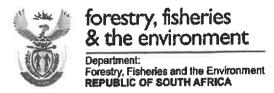
Your attention is drawn to the fact that all correspondence must be directed to the City Manager

and also sent via our official email address.

Yours faithfully

H. STRIJDOM (PR. PLN A/1058/1998)

MANAGER: LAND DEVELOPMENT MANAGEMENT



Private Bag X 447 PRETORIA 0001 Environment House 473 Steve Biko Road, Arcadia PRETORIA

DFFE Reference: 14/12/16/3/3/2/2105/AM1
Enquiries: Ms Azrah Essop
Telephone: (012) 399 8529 E-mail: AEssop@dffe.gov.za

Mr Unai Bravo Urtasun FE Bergriver (Pty) Ltd Unit 1501 15th Floor Portside Building 4 Bree Street CAPE TOWN 8001

Cell phone Number:

071 429 8010

Email Address:

unai.bravo.urtasun@acciona.com

PER EMAIL / MAIL

Dear Mr Urtasun

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 29 JULY 2022 FOR THE ESTABLISHMENT OF THE UP TO 120 MW BERGRIVER COMMERCIAL WIND ENERGY FACILITY (WEF) AND ASSOCIATED INFRASTRUCTURE, NEAR GOUDA WITHIN THE DRAKENSTEIN LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the abovementioned application by this Department on 29 July 2022, your application for amendment of the EA received by the Department on 26 June 2023 and the acknowledgement letter dated 05 July 2023, refer.

Based on a review of the reason for requesting an amendment to the above EA, this Department, in terms of Chapter 5 of the Environmental Impact Assessment Regulations, 2014 as amended, has decided to amend the EA dated 29 July 2022, as follows:

## Amendment 1: Amendment to the contact details of the holder of the EA:

#### From

FE Bergriver (Pty) Ltd Mr Thomas Condesse 60 Hennie Winterback Street Panorama 7500

Cell phone Number:

082 344 5911

Email Address:

Thomas.condesse@genesis-eco.com

## Is hereby amended to:

"FE Bergriver (Pty) Ltd Mr Unai Bravo Urtasun Unit 1501 15th Floor Portside Building 4 Bree Street CAPE TOWN 8001

Cell phone Number:

071 429 8010

Email Address:

unai.bravo.udasun@acciona.com

Reason for amendment:

The contact details of the holder of the environmental authorisation are required to be amended to reflect the new contact person, current postal address, and relevant cell phone and email contact details. A letter from the new holder of the EA, stating that they are willing to accept responsibility of the EA and its amendments has been appended to the Application Form.

Amendment 2: Amendment of the Wind Farm Layout:

The Applicant has finalised the Bergriver facility layout following the review period, and the final facility layout is submitted in accordance with Condition 12 of the EA together with the Final Motivation report, as well as the final EMPr (in accordance with Condition 13 of the EA). In line with Condition 13 of the EA, the final site layout plan including location of the on-site facility substation has been appended to Part C of the generic EMPr for the on-site facility substation.

In terms of Condition 12 of the EA dated 29 July 2022, the following amendments have been proposed to the layout map of the Bergriver WEF.

- · Reposition the 16 wind turbines
- · Optimise turbine/facility layout based on the energy yield.
- Optimise position of on-site facility substation (and associated infrastructure) to enable a consolidated point
  of grid connection for the Zen/Bergriver wind farm cluster.

## Reason for amendment:

The repositioning of turbines, coupled with infrastructure adjustments, ensures that the wind farm layout is optimised to both maximise operational efficiency and remain outside of identified sensitive areas. In addition, the revised layout also takes into consideration the ideal point of connection to the grid, and the ideal location of the 132kV on-site substation. The project will also utilise combined construction infrastructure (temporary facilities, laydown areas, batch plants) to further reduce the overall impacts of the project and the adjacent Zen Wind Farm. The EIAr and all specialist studies assessed the full extent of the project development area, which remains unchanged with this amendment. The amendment does not trigger any new listed activities.

## Amendment 3: Amendment of EMPr for approval:

The final EMPr (included in Appendix K) submitted in accordance with Condition 14 of the EA (dated 29 July 2022) and Chapter 5 of the NEMA EIA Regulations, 2014, as amended, is hereby approved. The final Bergriver Wind Farm Facility layout (Appendix J of the final motivation report) submitted in accordance with Condition 13

DFFE REFERENCE: 14/12/16/3/3/2/2105/AM1

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 29 JULY 2022 FOR THE ESTABLISHMENT OF THE UP TO 120 MW
BERGRIVER COMMERCIAL WIND ENERGY FACILITY (WEF) AND ASSOCIATED INFRASTRUCTURE, NEAR GOUDA WITHIN THE
DRAKENSTEIN LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE



of the EA, is hereby approved. The final site layout plan including the on-site facility substation has been appended to Part C of the generic EMPr for the on-site facility substation.

## Reason for amendment:

The facility layout has been designed to optimise the energy yield and considers the latest technology. The revised layout also takes into consideration the ideal point of connection to the grid, and ideal location of the 132kV on-site substation. The project will also utilise combined construction infrastructure (temporary facilities, laydown areas, batch plants) to further reduce the overall impacts of the project and the adjacent Zen Wind Farm. The repositioning of turbines, coupled with infrastructure adjustments, ensures that the wind farm layout is optimised to both maximise operational efficiency and remain outside of identified sensitive areas.

The EMPr has been revised to include additional mitigation measures recommended by the specialists as part of the EA amendment process to ensure appropriate management of impacts. In addition, the EMPr has been revised to comply with the conditions of the EA.

The Department is aware that the environment changes constantly, as a result it might be significantly different from the one that existed at the time of the issuing of this EA, hence the validity of the EA cannot exceed a maximum period of 10 years. Failure to commence with construction activities within the maximum 10 year period, your EA will be deemed to have lapsed and a new application for Environmental Authorisation will have to be lodged.

# This amendment letter must be read in conjunction with the EA dated 03 November 2016, as amended.

In terms of the Promotion of Administrative Justice Act, 2000 (Act No 3 of 2000), you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, 2013 (Act no. 4 of 2013) which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuses or compromises your personal information in any way.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 14 (fourteen) days of the date of the EA, of the Department's as well as the provisions regarding the submission of appeals that are contained in the Regulations.

Your attention is drawn to Chapter 2 of National Environmental Management Act, 1998 (Act No. 107 of 1998) National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

## Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

DFFE REFERENCE: 14/12/16/3/2/2/2105/AM1

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 29 JULY 2022 FOR THE ESTABLISHMENT OF THE UP TO 120 MW
BERGRIVER COMMERCIAL WIND ENERGY FACILITY (WEF) AND ASSOCIATED INFRASTRUCTURE, NEAR GOUDA WITHIN THE
DRAKENSTEIN LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE



By email:

appeals@dffe.gov.za

By hand:

Environment House 473 Steve Biko Road

Arcadia PRETORIA 0083; or

By post:

Private Bag X447
PRETORIA

0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website or request a copy of the documents at <a href="mailto:appeals@dffe.gov.za">appeals@dffe.gov.za</a>.

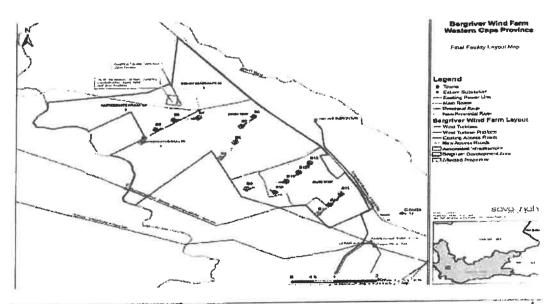
Yours faithfully

Mr Sabelo Majaza

Chief Director: Integrated Environmental Authorisations Department of Ferestry, Fisheries & the Environment

Date: 10/11/2023

oc:	Karen Jodas	Savannah Environmental (Pty) Ltd	E-mail: karen@savannahasa.com
06.	Mare-Liez Oosthuizen	Western Cape: DEA&DP	E-mail: Mare-liez.Oosthuizen@westerncape.gov.za
	Earl Cyster	Drakenstein Local Municipality	E-mail: Earl.cyster@drakenstein.gov.za



DFFE REFERENCE: 14/12/16/3/3/2/205/AM1

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 29 JULY 2022 FOR THE ESTABLISHMENT OF THE UP TO 120 MW
BERGRIVER COMMERCIAL WIND ENERGY FACILITY (WEF) AND ASSOCIATED INFRASTRUCTURE, NEAR GOUDA WITHIN THE
DRAKENSTEIN LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE



Department of Infrastructure

Vanessa Stoffels

Chief Directorate: Road Planning

Vanessa.Stoffels@westerncape.gov.za | Tel: 021 483 4669

STEIN MUN

HOOFKANTOOR PAARI

2 0 SEP 2074

Ref:

TPW/CFS/RP/LUD/REZ/SUB-10/459 (App: 2024-06-0022)

The Municipal Manager Drakenstein Municipality PO Box 1 PAARL 7622

Attention: Mr J Meyer

Dear Sir

PORTION 3 OF FARM HARTEBEESTE KRAAL NO. 88, PORTION 4 OF FARM BONNE ESPERANCE NO. 83, PORTION 1 OF FARM HARTEBEESTE KRAAL NO. 88, PORTION 1 OF FARM NO. 397 TULBAGH: VARIOUS PROCLAIMED ROADS: BERGRIVIER WIND ENERGY FACILITY APPLICATION FOR REZONING, CONSENT USE, AND PERMANENT DEPARTURE

- Your application received from Messrs Setplan email dated 21 May 2024 refers.
- 2. The proposed Bergrivier Wind Energy Facility is located on the following farm properties: Portion 3 of Farm Hartebeeste Kraal No. 88, Portion 4 of Farm Bonne Esperance No. 83, Portion 1 of Farm Hartebeeste Kraal No. 88, Portion 1 of Farm No. 397 And Portion 2 of Farm No. 397, Tulbagh. The site is 5km north-west from Gouda.
- The facility will consist of 16 wind turbines of up to 7.5 MW each, internal roads and connecting cables. Other required infrastructure such as concrete batch plant will be shared with an adjacent wind energy facility (ZEN WEF).
- 4. This application is for the following:
- 4.1 Rezoning of the windfarm footprint from Agriculture Zone to Utility Zone;
- 4.2 Consent Use to permit renewable energy generation within the Utility Zone;
- 4.3 Permanent Departure to accommodate the utility and plant services; and
- 4.4 Approval of a Site Development Plan.
- The proposed facility affects the following proclaimed roads: Trunk Road 23/3 (TR02303, R44), Divisional Road 1161 (DR01161), Minor Roads 5656 (OP05656), and possibly other proclaimed roads also.
- Access is proposed off Trunk Road 23/3 via Divisional Road 1161, Minor Road 5656 to the Wind Energy Facility. A new access off Divisional Road at approximately 36.38 (LHS and RHS) is also proposed, which is approved by this Branch as a Main Farm Access.
- The Traffic Impact Assessment undertaken by UDS dated 12 March 2024, recommended that the affected gravel roads be upgraded.
- 8. This Branch offers no objection to the application in terms of the Land Use Planning Act No. 3 of 2014 on condition that:



TPW/CFS/RP/LUD/REZ/SUB-10/459 (App: 2024-06-0022)

- 8.1 The applicant/developer must accept the handing over of the affected proclaimed roads, referenced in paragraph 5, from the District Roads Engineer Paari (Att: elroy.smith@westerncape.gov.za) before construction commences;
- 8.2 The applicant/developer shall be responsible for the maintenance of the affected proclaimed roads during the construction phase of this development;
- 8.3 A photographic record of the affected proclaimed road condition must be taken, and the road maintained to this condition to the satisfaction of the District Roads Engineer Paarl during the construction period;
- 8.4 The applicant/developer upgrades sections of gravel roads and accesses should it not be suited for heavy vehicles to the satisfaction of the District Roads Engineer Paarl, and
- 8.5 After construction has been completed, the applicant/developer shall hand the affected proclaimed roads back to the District Roads Engineer Paarl in the same or better condition than before construction commenced.

Yours faithfully

SW CARSTENS

FOR DEPUTY DIRECTOR-GENERAL: TRANSPORT INFRASTRUCTURE

DATE: 6 AUGUST 2024



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🖂 customercare@drakenstein.gov.za

Civic Centre, Berg River Boulevard, Paarl 7646

# Memo

To:

**EXECUTIVE DIRECTOR: CORPORATE & PLANNING SERVICE** 

(ATTENTION: E. CYSTER)

From:

**EXECUTIVE DIRECTOR: ENGINEERING SERVICES** 

**Enquiries:** 

LH SMITH

Collaborator number:

2148469

Reference number:

15/4/1 (F88/3, 83/4, 88/1, 397/1 & 397/2) T (1690)

Date:

11 December 2024

**Subject:** 

APPLICATION FOR REZONING, CONSENT USE & PERMANENT DEPARTURE:

FARMS 88/3, 83/4, 88/1, 397/1 & 397/2 TULBAGH

These conditions will be subject to review by the Engineering Services Department upon receipt of Civil and/or building plans for approval. This may require all the studies carried out for the proposed development to be updated and revised accordingly, which shall include compliance with the latest legislation, amended legislation, latest or amended standards and revised master planning.

The aforementioned is based on the possibility of changes in the physical environment in respect of engineering infrastructure between date of issuing of conditions and actual building/construction being imminent, which may impact on available relevant infrastructure capacities as at time of initial issuing of conditions.

NOTE: This comment covers a number of disciplines and each section needs to be dealt with by a competent specialist in that field co-ordinated by the consultant managing the application. No correspondence will be entered into with individual consultants.

# THE FOLLOWING CONDITIONS WILL APPLY

## 1. STREETS & TRAFFIC

- 1.1. Any new roads/streets and accesses will be the responsibility of the developer, including all internal and bulk connectors;
- 1.2. As access is off a proclaimed main road, approval from the Provincial Roads Engineer is required;
- 1.3. The parking areas must be indicated on the layout plans; and

1.4. Any alterations to the existing road network will be the responsibility of the developer, including design, approval and construction of any additional traffic control and or traffic calming measures as detailed in the Traffic Impact Assessment (TIA) of UDS Africa dated 12 March 2024.

## 2. STORM WATER

- 2.1. Any new storm water networks will be the responsibility of the developer, including all internal and bulk connectors;
- 2.2. Pollution control measures to mitigate chemical and solid pollution must be provided at inlet and outlet structures as may be relevant;
- 2.3. No development is allowed within the 1:50 year flood line and any construction within the 1:100 year flood line must be 1m above the 1:100 year flood line;
- 2.4. Only pre-development run-off of a 1:2 year storm event will be accepted into the existing system. Provision must be made to accommodate the detention of run- off for a 1:50 year storm event;
- 2.5. Contaminated run-off (washing water, storm water, etc) must be disposed of in such a manner so as not to cause any pollution to surface, ground water or create a nuisance; and
- 2.6. Provision must be made for an effective rainwater harvesting system to be planned and designed for all roof water. The volume of the storage facilities should be based on 0.02m<sup>3</sup>/m<sup>2</sup> roof area.

#### 3. WATER

- 3.1 All potable water supplied to consumers on the farm shall comply with SANS 241 as amended. Proof of compliance test no older than 6 months must be available on request. All testing must be done by an accredited service provider;
- 3.2 Water saving devices shall be installed in toilets, bathrooms and basins;
- 3.3 Any existing system that is to remain shall be upgraded to minimum municipal standards;
- 3.4 A water demand management plan must be submitted to the Civil Engineering Department and must include and indicate the measures to be put in place to conserve and manage water;

- 3.5 Water services intermediary agreement to be entered into with Drakenstein Municipality;
- 3.6 Farm owners are regarded as water services intermediaries and are responsible for the provision of at least basic water and sanitation services to people living on the farm; and
- 3.7 Any abstraction from any natural water source on the property must be metered (type of meter to be confirmed by Department of Water and Sanitation).

## 4. WASTEWATER SERVICES

- 4.1 The developer shall be responsible to adhere to all conditions in terms of the Drakenstein Municipality, Water Services By-law (2014);
- 4.2 No new septic tanks allowed, all old/existing septic tank and soakaway systems must comply with the Water Research Commissions Report TT 114/99. No conservancy tank will be allowed within 100m of the 1:50 year flood line;
- 4.3 The municipality cannot guarantee a tanker service at all times and the owner remains responsible for the servicing of the conservancy tank. Any private company used must be registered with the Municipality and must provide the owner of an invoice for services rendered. All invoices must be submitted on a monthly basis to the Waste Water Services section as proof of compliance; and
- 4.4 Any existing system that is to remain shall be upgraded to minimum municipal standards;

## 5. SOLID WASTE

- 5.1. All solid waste disposal shall comply with, the National Environmental Management Waste Act 59 of 2008. Proof of compliance must be available on request;
- 5.2. A waste recovery/recycling initiative has been implemented in Drakenstein and the development will have to be prepared to comply with any requirements as the project is rolled out; and
- 5.3. The Developer shall indemnify the Municipality from any damages caused as a result in rendering the refuse removal service.

## 6 DEVELOPMENT CHARGES

6.1 Based on the information provided in the application, no Development Charge are payable by the developer.

### 7 GENERAL

- 7.1 When at any stage in future the municipality is required to take over ownership and maintenance of civil infrastructure, it will be the responsibility of the property owners to ensure all water and waste water connections adhere to municipal standards and by-laws;
- 7.2 When any service is to be taken over by Drakenstein Municipality, any damage caused due to the construction of houses or any other construction activity shall be repaired by the Developer. Failure to do so will result in clearances and occupation certificates being withheld and remedial works shall be done by Drakenstein Municipality for the cost of the developer.
- 7.3 The developer is responsible for the funding of all connections to the bulk services and all internal works;
- 7.4 All of the works, including but not limited to; roads, stormwater, water, sewers, landscaping, irrigation, etc. shall be designed by a suitably registered (ECSA registration for the civil works and SACLAP registration for the landscaping) person and any such works shall be constructed under supervision of such registered person. All such design plans shall be submitted to the Civil Engineering Services Department of Drakenstein Municipality for approval prior to the commencement of construction;
- 7.5 The whole of the works shall fall under the control of a single project manager;
- 7.6 All works where applicable shall be constructed to at least the minimum standards as set out in, Engineering Services: Municipal Standards;
- 7.10 A set of accurate as built drawings as per Drakenstein Municipality: Civil Engineering Department's Standards must be submitted at the practical completion inspection;
- 7.11 The above conditions are to be complied with in stages;
  - 7.11.1 Requirements associated with the preparation of plans, drawings, permits, agreements and approvals, shall be complied with prior to construction;
  - 7.11.2 Requirements associated with the completion of construction, development charges, as-built drawings, maintenance management plans, agreements, etc. These will be complied with prior to the transfer of any property or occupation of any property/building in the phase; and

7.11.3 Proof of compliance for the requirements associated with long term operations must be available on request.

LH Smith

SENIOR MANAGER: INFRASTRUCTURE MANAGEMENT

i:\DEVELOPMENT APPLICATIONS\15 town planning\15-4-1\2024\comments\Farms 88 portion 3, F83 portion 4, F88 portion 1, F397 portion 1, F397 portion 2 Tulbagh - Rezoning, Consent Use & Permanent Departure.docx LHS/gm



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records@drakenstein.gov.za

Civic Centre, Berg River Boulevard, Paarl 7646



То:	Senior Manager: Land Development Management
	For attention: H Strijdom/C van der Bank/E Cyster
From:	Manager: Planning and Costumer Services
Enquiries:	L. Laing
Reference number:	8/2/5_88_3_83_4_88_1_397_1_397_2
Date:	11 October 2024
Subject:	APPLICATION FOR DEPARTURE, REZONE, CONSENT USE FOR THE INSTALLATION OF WIND FARM OR RENEWABLE ENERGY, ERF 88/3, 83/4, 88/1, 397/1 & 397/2, TULBAGH

Time Limit on Conditions: These conditions will be limited to a period of one (1) year from the date as on the covering memo from this department. After this period a re-application must be submitted for approval by this department.

- 1. INFORMATION REQUIRED/OUTSTANDING
  - 1.1 Non
- 2. THE FOLLOWING CONDITIONS WILL APPLY
  - 2.1 Non
- 3. GENERAL
  - 3.1 The erven are situated outside the Drakenstein electricity distribution licenced area.
  - 3.2 The respective erven is supplied by Eskom and their offices at Malmesbury may be contacted for further information regarding legislative requirements, existing services that may cross within the erf boundaries, upgrades, service connections etc.
  - 3.3 The Manager: Planning and Customer Services with reference to the services and conditions has no objection to this application.

Yours faithfully

L LAING

MANAGER: PLANNING AND CUSTOMER SERVICES

I:BEPLAN\_3\Sub\_Divisions\_Rezoning\202425\88\_3\_83\_4\_88\_1\_397\_1\_397\_2



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☆ registry@drakenstein.gov.za

Civic Centre, Berg River Boulevard, Paarl 7646



То:	MANAGER: LAND USE PLANNING & SURVEYING (ATTENTION: E. CYSTER)
From:	MANAGER: ENVIRONMENTAL MANAGEMENT
Enquiries:	C WINTER
Collaborator number:	2148469
Reference number:	15/4/1(F397/1)T
/Date:	8 NOVEMBER 2024
Subject:	BERG RIVER WIND FARM - REZONING, CONSENT USE, PERMANENT DEPARTURE AND APPROVAL OF SDP: FARMS 88/3, 83/4, 881, 397/1 AND 397/2, TULBAGH

Reference is made to the above-mentioned application for accommodate the Berg River Wind Farm on the above-mentioned properties.

- 1. All environmental risks were identified, assessed and appropriate mitigation measures have been proposed. Mitigation measures of the various specialists are to be adhered to.
- 2. The various specialists should be present on site to advise when routes are demarcated in order to clearly separate the environmentally sensitive areas that are mapped as part of this application.
- 3. A vegetation fire management plan is to be implemented during the operational phase of the development to demarcate and maintain fire breaks around all infrastructure.

## Kind regards

Cindy Digitally signed by Cindy Winter Date: 2024.11.08 21:55:49 +02'00'

C. WINTER

MANAGER: ENVIRONMENTAL MANAGEMENT